



Table 80. Summary Statistics for Natural Gas — New York, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	329	264	242	197	232
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	5,906	5,757	5,884	6,134	6,208
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	22,697	20,587	19,937	17,677	17,494
From Oil Wells	824	610	539	723	641
Total.....	23,521	21,197	20,476	18,400	18,134
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	23,521	21,197	20,476	18,400	18,134
Vented and Flared	13	14	11	0	3
Marketed Production.....	23,508	21,183	20,465	18,400	18,131
Extraction Loss	0	0	0	0	0
Total Dry Production.....	23,508	21,183	20,465	18,400	18,131
Supply (million cubic feet)					
Dry Production	23,508	21,183	20,465	18,400	18,131
Receipts at State Borders					
Imports.....	435,470	502,701	562,267	630,321	652,578
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	1,121,178	881,247	926,727	1,376,638	1,194,754
Withdrawals from Storage					
Underground Storage	60,693	67,643	64,803	75,692	63,108
LNG Storage.....	363	440	835	886	1,262
Supplemental Gas Supplies	1,190	1,638	1,460	1,490	1,259
Balancing Item	-60,556	33,327	53,555	-15,053	76,323
Total Supply.....	1,581,846	1,508,178	1,630,111	2,088,373	2,007,416

See footnotes at end of table.

Table 80. Summary Statistics for Natural Gas — New York, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	959,004	943,826	1,012,497	1,140,488	1,130,516
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	559,844	495,010	549,862	886,014	798,572
Additions to Storage					
Underground Storage.....	62,265	68,532	66,627	60,947	76,475
LNG Storage.....	732	810	1,125	926	1,853
Total Disposition.....	1,581,846	1,508,178	1,630,111	2,088,373	2,007,416
Consumption (million cubic feet)					
Lease Fuel.....	965	563	781	1,074	939
Pipeline Fuel.....	5,878	6,089	6,039	8,088	7,835
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	378,689	384,216	385,408	375,005	403,264
Commercial.....	217,214	220,729	223,256	231,352	253,075
Industrial.....	147,520	160,406	214,438	278,576	322,661
Vehicle Fuel.....	6	20	53	127	54
Electric Utilities.....	208,731	171,803	182,521	246,265	142,688
Total Delivered to Consumers.....	952,161	937,173	1,005,676	1,131,325	1,121,742
Total Consumption.....	959,004	943,826	1,012,497	1,140,488	1,130,516
Delivered for the Account of Others (million cubic feet)					
Residential.....	2,413	3,036	2,369	3,019	3,840
Commercial.....	48,552	50,279	45,626	55,135	58,135
Industrial.....	113,074	125,916	180,002	240,506	291,057
Electric Utilities.....	19,893	15,455	14,082	24,175	4,804
Firm Deliveries (million cubic feet)					
Residential.....	NA	384,216	382,713	371,662	399,748
Commercial.....	NA	184,795	201,478	203,125	215,904
Industrial.....	NA	104,437	135,471	210,865	254,300
Electric Utilities.....	NA	21,288	34,310	35,779	13,448
Vehicle Fuel.....	NA	19	28	127	54
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	2,695	3,343	3,516
Commercial.....	NA	35,934	21,779	28,227	37,170
Industrial.....	NA	55,969	78,967	67,711	68,361
Electric Utilities.....	NA	147,451	135,488	199,843	129,051
Vehicle Fuel.....	NA	1	25	0	0
Number of Consumers					
Residential.....	4,522,274	3,990,564	4,008,868	4,030,702	4,048,166
Commercial.....	315,974	298,020	301,499	308,760	315,855
Industrial.....	28,198	23,833	21,833	22,484	15,300
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	84	96	96	93	100
Commercial.....	687	741	740	749	801
Industrial.....	5,232	6,730	9,822	12,390	21,089
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	2.25	2.40	2.35	2.30	—
Imports.....	2.48	2.49	2.44	2.30	2.94
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.86	3.15	2.21	1.52	2.23
City Gate.....	3.01	3.32	3.02	2.47	3.36
Delivered to Consumers					
Residential.....	7.58	8.15	8.75	8.42	8.90
Commercial.....	5.75	6.16	6.51	6.10	6.88
Industrial.....	4.93	5.17	5.22	4.69	5.04
Vehicle Fuel.....	5.47	4.45	3.64	2.13	5.47
Electric Utilities.....	2.48	2.73	2.30	2.13	2.96

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.